

EASTERN MASSACHUSETTS
GREATER BOSTON SERVICE AREA
GENERAL

RATE G-2

AVAILABILITY

Service under this rate is available for all use at a single location in the Greater Boston service area where the service voltage is less than 10,000 volts and the monthly demand is equal to or greater than 10 kilowatts. Greater Boston Rate G-2 Customers with demands less than 8 kilowatts for at least one year will be placed on Greater Boston Rate G-1. Greater Boston Rate G-2 Customers with a monthly demand equal to or greater than 200 kW will be evaluated for transfer to Greater Boston Rate T-2. Additionally, all new Customers with a monthly demand equal to or greater than 200 kW will be placed on Greater Boston Rate T-2. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltage under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or 4-wire, three-phase at approximately 120/208 or 277/480 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	As per M.D.P.U. No. 1 as in effect from time to time.
Distribution (Demand):	
First 10 kilowatts or Less	As per M.D.P.U. No. 1 as in effect from time to time.
Over 10 kilowatts	As per M.D.P.U. No. 1 as in effect from time to time.
Distribution (Energy):	
First 2,000 kWh	As per M.D.P.U. No. 1 as in effect from time to time.
Next 150 hours use of the billing kW	As per M.D.P.U. No. 1 as in effect from time to time.
Each Additional kWh	As per M.D.P.U. No. 1 as in effect from time to time.
Transition (Energy):	
First 2,000 kWh	As per M.D.P.U. No. 1 as in effect from time to time.
Next 150 hours use of the billing kW	As per M.D.P.U. No. 1 as in effect from time to time.
Each Additional kWh	As per M.D.P.U. No. 1 as in effect from time to time.

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Transmission (Demand):

First 10 kilowatts or Less
Over 10 kilowatts

As per M.D.P.U. No. 1 as in effect from time to time.
As per M.D.P.U. No. 1 as in effect from time to time.

Supplier Services: (Optional)

Basic Service:

As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following provisions:

Revenue Decoupling Adjustment Mechanism	Pension Adjustment Mechanism
Residential Assistance Adjustment Clause	Net Metering Recovery Surcharge
Attorney General Consultant Expense	Long Term Renewable Contract Adjustment
Storm Reserve Adjustment Mechanism	Storm Cost Recovery Adjustment
Basic Service Cost Adjustment	Solar Program Cost Adjustment
Transmission Service Cost Adjustment	Transition Cost Adjustment
Renewable Energy Charge	Energy Efficiency Charge
Performance Based Revenue Adjustment	Solar Expansion Cost Recovery Mechanism
Vegetation Management	Miscellaneous Charges
Solar Massachusetts Renewable Target	2017 Tax Act Credit
Grid Modernization Factor	

PRIMARY CREDIT

A credit of two percent of the total bill (not including other Miscellaneous Charges and before the deduction of the Transformer Ownership Allowance) will be made when energy is metered at the nominal voltage of 2,400 volts single phase or 4,160 volts three phase.

TRANSFORMER OWNERSHIP ALLOWANCE

If a Customer furnishes, installs, owns and maintains at his expense all the protective devices, transformers, and other equipment required, as specified by the Company upon request, the electricity so supplied will be metered by the Company at line voltage and the monthly demand charges will be reduced by 12 cents

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President

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per kilowatt of demand when the demand is 75 kilowatts or more and the nominal voltage is 2,400 volts single phase or 4,160 volts three phase.

ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE

If a Customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure transmission voltage, the Customer will not be billed the distribution demand and energy charge effective under this tariff.

DETERMINATION OF DEMAND

The billing demand will be the maximum fifteen- minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period, except any demand recorded during off-peak hours will be reduced by 55 percent (see the Additional Meter Charge below). Demands established prior to the application of this rate shall be considered as having been established under this rate.

Separately metered outdoor lighting for recreational facilities that are owned and operated by a public authority Customer of record, such as a municipality or a state agency, may utilize this rate until it is metered for Greater Boston Time of Use Rate T-2. For such a Customer, the billing demand will be reduced by 55 percent if no use other than outdoor recreational lighting is included under this service and the lights are used only after 6 p.m.

BILLING

In determining if a demand charge reduction is applicable, the following defines the peak and off-peak periods:

- (1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.
- (2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day	Labor Day
Martin L. King Day	Columbus Day
President's Day	Veteran's Day
Patriot's Day	Thanksgiving Day
Memorial Day	Day after Thanksgiving
Independence Day	Christmas Day

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ADDITIONAL METER CHARGE

The Customer shall be responsible for the cost of all special metering equipment or if special metering is requested, including the cost of installation, to ascertain the necessary billing determinants under this rate.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of October 1, 1993.