

EASTERN MASSACHUSETTS
GREATER BOSTON SERVICE AREA
GENERAL

RATE G-1

AVAILABILITY

This rate is available for all non-residential uses of electricity to all Customers in the Greater Boston service area whose load for billing purposes does not exceed or is estimated not to exceed 10 kilowatts. Customers with a demand exceeding 12 kilowatts in any month will be placed on Greater Boston Rate G-2. Demand meters will be installed for all new Customers with either: (a) three-phase service or (b) single-phase service exceeding 100 amperes. Customers taking net metering service under M.D.P.U. No. 68 where the net metering facilities do not serve onsite load may require the installation of a demand meter and be assigned rates for customers without demand meters. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltages under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or 4-wire, three-phase at approximately 120/208 or 277/480 volts.

RATE PER MONTH

FOR CUSTOMERS WITHOUT DEMAND METERS

Delivery Services:

Customer Charge:	As per M.D.P.U. No. 1 as in effect from time to time.
Distribution:	As per M.D.P.U. No. 1 as in effect from time to time.
Transition:	As per M.D.P.U. No. 1 as in effect from time to time.
Transmission:	As per M.D.P.U. No. 1 as in effect from time to time.

Supplier Services: (Optional)

Basic Service:	As in effect per Tariff
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Minimum Charge:

The minimum charge per month shall be the Customer Charge.

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FOR CUSTOMERS WITH DEMAND METERS

Delivery Services:

Customer Charge:	As per M.D.P.U. No. 1 as in effect from time to time.
Distribution (Demand):	
First 10 kilowatts or Less	As per M.D.P.U. No. 1 as in effect from time to time.
Over 10 kilowatts	As per M.D.P.U. No. 1 as in effect from time to time.

Distribution (Energy):	
First 2,000 kWh	As per M.D.P.U. No. 1 as in effect from time to time.
Next 150 hours use of the billing kW	As per M.D.P.U. No. 1 as in effect from time to time.
Each Additional kWh	As per M.D.P.U. No. 1 as in effect from time to time.

Transition (Energy):	
First 2,000 kWh	As per M.D.P.U. No. 1 as in effect from time to time.
Next 150 hours use of the billing kW	As per M.D.P.U. No. 1 as in effect from time to time.
Each Additional kWh	As per M.D.P.U. No. 1 as in effect from time to time.

Transmission (Demand):	
First 10 kilowatts or Less	As per M.D.P.U. No. 1 as in effect from time to time.
Over 10 kilowatts	As per M.D.P.U. No. 1 as in effect from time to time.

Transmission (Energy):	
First 2,000 kWh	As per M.D.P.U. No. 1 as in effect from time to time.
Next 150 hours use of the billing kW	As per M.D.P.U. No. 1 as in effect from time to time.
Each Additional kWh	As per M.D.P.U. No. 1 as in effect from time to time.

Supplier Services: (Optional)

Basic Service:	As in effect per Tariff
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Minimum Charge:

The minimum charge per month shall be the Customer Charge.

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RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following provisions:

Revenue Decoupling Adjustment Mechanism	Pension Adjustment Mechanism
Residential Assistance Adjustment Clause	Net Metering Recovery Surcharge
Attorney General Consultant Expense	Long Term Renewable Contract Adjustment
Storm Reserve Adjustment Mechanism	Storm Cost Recovery Adjustment
Basic Service Cost Adjustment	Solar Program Cost Adjustment
Transmission Service Cost Adjustment	Transition Cost Adjustment
Renewable Energy Charge	Energy Efficiency Charge
Performance Based Revenue Adjustment	Solar Expansion Cost Recovery Mechanism
Vegetation Management	Miscellaneous Charges
Solar Massachusetts Renewable Target	2017 Tax Act Credit
Grid Modernization Factor	

ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE

If a Customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure transmission voltage, the Customer will not be billed the distribution demand and energy charge effective under this tariff.

METER READING AND BILLING

The Company may install a demand meter on existing Customer premises where the Customer use exceeds 3,000 kilowatt-hours in any one month.

DETERMINATION OF DEMAND

The billing demand will be the maximum fifteen-minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period. Demands established prior to the application of this rate shall be considered as having been established under this rate.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

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TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on 3 business days' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of October 1, 1993.