

NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

M.D.P.U. No. 1-21-A (Revised)  
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PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
R-1 Residential	7	A1/A5 01/48	ALL	Customer Energy (kWh)	\$7.00		\$7.00									\$7.00
		32/66/68	CAPE	Energy (kWh)	\$0.04944	\$0.02075	\$0.07019	\$0.00089	\$0.00123	(\$0.00117)	\$0.02730	\$0.00250	\$0.01679	\$0.01929	\$0.00050	\$0.11823
Last change		57/58/39			\$0.04944	\$0.02075	\$0.07019	\$0.00089	\$0.00123	(\$0.00117)	\$0.02730	\$0.00250	\$0.02579	\$0.02829	\$0.00050	\$0.12723
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	1/1/21	1/1/21	1/1/03	1/1/21
R-2 Residential Assistance	8	A2 05	ALL	Customer Energy (kWh)	\$7.00		\$7.00									\$7.00
		30/37/38	CAPE	Energy (kWh)	\$0.04944	\$0.02075	\$0.07019	\$0.00089	\$0.00123	(\$0.00117)	\$0.02730	\$0.00250	\$0.00376	\$0.00626	\$0.00050	\$0.10520
Last change				Discount	\$0.04944	\$0.02075	\$0.07019	\$0.00089	\$0.00123	(\$0.00117)	\$0.02730	\$0.00250	\$0.00148	\$0.00398	\$0.00050	\$0.10292
					36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	1/1/21	1/1/21	1/1/03	1/1/21
R-3 Residential Space Heating	9	A4/A8 04/10	ALL	Customer Energy (kWh)	\$7.00		\$7.00									\$7.00
		86	CAPE	Energy (kWh)	\$0.04310	\$0.01699	\$0.06009	\$0.00071	\$0.00097	(\$0.00117)	\$0.02544	\$0.00250	\$0.01679	\$0.01929	\$0.00050	\$0.10583
Last change					\$0.04310	\$0.01699	\$0.06009	\$0.00071	\$0.00097	(\$0.00117)	\$0.02544	\$0.00250	\$0.02579	\$0.02829	\$0.00050	\$0.11483
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	1/1/21	1/1/21	1/1/03	1/1/21
R-4 Residential Space Heating Assistance	10	A3 07	ALL	Customer Energy (kWh)	\$7.00		\$7.00									\$7.00
		42	CAPE	Energy (kWh)	\$0.04310	\$0.01699	\$0.06009	\$0.00071	\$0.00097	(\$0.00117)	\$0.02544	\$0.00250	\$0.00376	\$0.00626	\$0.00050	\$0.09280
Last change				Discount	\$0.04310	\$0.01699	\$0.06009	\$0.00071	\$0.00097	(\$0.00117)	\$0.02544	\$0.00250	\$0.00148	\$0.00398	\$0.00050	\$0.09052
					36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	1/1/21	1/1/21	1/1/03	1/1/21
G-1 General Service	11	A9	BOST	Customer Energy (kWh) - Winter	\$8.00		\$8.00									\$8.00
				Energy (kWh) - Summer	\$0.04912	\$0.02267	\$0.07179	\$0.00102	\$0.00137	(\$0.00117)	\$0.02356	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.10600
Last change					\$0.07911	\$0.02267	\$0.10178	\$0.00102	\$0.00137	(\$0.00117)	\$0.02356	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.13599
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	1/1/21
		B1	BOST	Customer Demand (>10 kW) - Winter	\$11.00		\$11.00									\$11.00
				1st 2000 kWh	\$0.30		\$0.30									\$0.27
				Next 150 hrs*kW	\$0.04579	\$0.02267	\$0.06846	\$0.00102	\$0.00137	(\$0.00117)	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09669
				remainder kWh	\$0.03982	\$0.02267	\$0.06249	\$0.00102	\$0.00137	(\$0.00117)	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09072
				Demand (>10 kW) - Summer	\$0.02643	\$0.02267	\$0.04910	\$0.00102	\$0.00137	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05975
				1st 2000 kWh	\$0.93		\$0.93									\$64.60
				Next 150 hrs*kW	\$0.07361	\$0.02267	\$0.09628	\$0.00102	\$0.00137	(\$0.00117)	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.12451
				remainder kWh	\$0.04467	\$0.02267	\$0.06734	\$0.00102	\$0.00137	(\$0.00117)	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09557
Last change					\$0.02778	\$0.02267	\$0.05045	\$0.00102	\$0.00137	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06110
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	1/1/21

**(1) Reconciling Rates = Sum of Part B Rates**

Filed: December 15, 2020  
Effective: January 1, 2021

NSTAR ELECTRIC COMPANY  
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M.D.P.U. No. 1-21-A (Revised)  
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PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
G-1 General	19	02	CAMB	Customer Demand (<=10 kW)	\$8.00		\$8.00									\$8.00
				Demand (<=10 kW)	\$4.13		\$4.13				\$7.76					\$11.89
				Demand ( > 10 kW)	\$7.71		\$7.71				\$7.76					\$15.47
Last Change				Energy (kWh)	\$0.01244	\$0.01215	\$0.02459	\$0.00054	\$0.00070	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03409
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	1/1/21
G-2 Large General Secondary Service	20	62	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00
				Demand (<=100 kVA)	\$4.46		\$4.46				\$4.89					\$9.35
				Demand ( > 100 kVA)	\$5.53		\$5.53				\$10.30					\$15.83
				Peak kWh	\$0.01047	\$0.00871	\$0.01918	\$0.00037	\$0.00048	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02829
				Low A kWh	\$0.01047	\$0.00871	\$0.01918	\$0.00037	\$0.00048	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02829
Last Change				Low B kWh	\$0.01047	\$0.00871	\$0.01918	\$0.00037	\$0.00048	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02829
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	1/1/21
G-3 Large General TOU 13.8 kV Service	21	70	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00
				Demand (<=100 kVA)	\$0.00		\$0.00				\$477.58					\$477.58
				Demand ( > 100 kVA)	\$4.58		\$4.58				\$8.48					\$13.06
				Peak kWh	\$0.00368	\$0.00562	\$0.00930	\$0.00020	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01804
				Low A kWh	\$0.00368	\$0.00562	\$0.00930	\$0.00020	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01804
Last Change				Low B kWh	\$0.00368	\$0.00562	\$0.00930	\$0.00020	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01804
					1/1/20	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	1/1/21
G-4 Optional General TOU	22	52	CAMB	Customer Demand (kW)	\$12.00		\$12.00									\$12.00
				Peak kWh	\$4.57		\$4.57				\$8.13					\$12.70
				Low A kWh	\$0.01147	\$0.00976	\$0.02123	\$0.00035	\$0.00047	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03031
Last Change				Low A kWh	\$0.01147	\$0.00976	\$0.02123	\$0.00035	\$0.00047	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03031
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	1/1/21
G-5 Commercial Space Heating (Closed)	23	36	CAMB	Customer Energy (<=5000 kWh)	\$8.00		\$8.00									\$8.00
				Energy (<=5000 kWh)	\$0.01953	\$0.01157	\$0.03110	\$0.00041	\$0.00056	(\$0.00117)	\$0.02099	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06132
				Energy (>5000 kWh)	\$0.02567	\$0.01157	\$0.03724	\$0.00041	\$0.00056	(\$0.00117)	\$0.02777	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.07424
Last Change					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	1/1/21
G-6 Optional General TOU (Non-Demand) (Closed)	24	51	CAMB	Customer Peak kWh	\$9.00		\$9.00									\$9.00
				Low A kWh	\$0.06346	\$0.01215	\$0.07561	\$0.00054	\$0.00070	(\$0.00117)	\$0.02601	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.11112
Last Change					\$0.02338	\$0.01215	\$0.03553	\$0.00054	\$0.00070	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04503
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	1/1/21

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PART A - TOTAL DELIVERY RATES

(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement	\$781.00		\$781.00									\$781.00
				Minimum Reservation	\$4.97		\$4.97				\$7.99					\$12.96
				Replacement Energy	\$0.00		\$0.00				\$0.61					\$0.61
					\$0.00000	\$0.00562	\$0.00562	\$0.00020	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01436
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement	\$781.00		\$781.00									\$781.00
				Replacement Energy	\$4.97		\$4.97									\$4.97
					\$0.00000	\$0.00562	\$0.00562	\$0.00020	\$0.00028	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01436
SS-1 Supplemental Last Change	27	D7		Customer All Rate Components	\$0.00 per G-3 1/1/21	per G-3 1/1/21	per G-3 1/1/21	per G-3 1/1/20	per G-3 1/1/21	per G-3 1/1/21	per G-3 1/1/20	per G-3 1/1/02	per G-3 7/1/20	per G-3 7/1/20	per G-3 1/1/03	per G-3 1/1/21
Annual/Seasonal Optional																
G-1 General	29	33/23	SOUTH	Customer Demand (<=10 kW)	\$6.00		\$6.00									\$6.00
				Demand (>10 kW)	\$0.00		\$0.00									\$0.00
					\$5.38		\$5.38									\$5.38
				Energy (< =2300 kWh)	\$0.04512	\$0.01382	\$0.05894	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09292
				Energy (>2300 kWh)	\$0.01223	\$0.01382	\$0.02605	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06003
			CAPE	Energy (< =2300 kWh)	\$0.04512	\$0.01382	\$0.05894	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.09734
			CAPE	Energy (>2300 kWh)	\$0.01223	\$0.01382	\$0.02605	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.06445
Last Change					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	1/1/21	1/1/21	1/1/03	1/1/21
Seasonal																
		35	SOUTH	Cust Demand (<=10 kW)	\$6.00		\$6.00									\$6.00
				Demand (>10 kW)	\$0.00		\$0.00									\$0.00
					\$4.74		\$4.74									\$4.74
				Energy (< =1800 kWh)	\$0.08365	\$0.01382	\$0.09747	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.13145
				Energy (>1800 kWh)	\$0.02658	\$0.01382	\$0.04040	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.07438
			CAPE	Energy (< =1800 kWh)	\$0.08365	\$0.01382	\$0.09747	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.13587
			CAPE	Energy (>1800 kWh)	\$0.02658	\$0.01382	\$0.04040	\$0.00058	\$0.00078	(\$0.00117)	\$0.02436	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.07880
Last Change					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	1/1/21	1/1/21	1/1/03	1/1/21
G-2 Medium General TOU	30	84	SOUTH	Cust Demand (kVA)	\$370.00		\$370.00									\$370.00
				Peak kWh	\$1.70		\$1.70				\$6.75					\$8.45
				Low A kWh	\$0.01991	\$0.00915	\$0.02906	\$0.00035	\$0.00050	(\$0.00117)	\$0.00244	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04061
				Low B kWh	\$0.01675	\$0.00915	\$0.02590	\$0.00035	\$0.00050	(\$0.00117)	\$0.00244	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03745
				Low B kWh	\$0.01086	\$0.00915	\$0.02001	\$0.00035	\$0.00050	(\$0.00117)	\$0.00244	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03156
			CAPE	Peak kWh	\$0.01991	\$0.00915	\$0.02906	\$0.00035	\$0.00050	(\$0.00117)	\$0.00244	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.04503
			CAPE	Low A kWh	\$0.01675	\$0.00915	\$0.02590	\$0.00035	\$0.00050	(\$0.00117)	\$0.00244	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.04187
			CAPE	Low B kWh	\$0.01086	\$0.00915	\$0.02001	\$0.00035	\$0.00050	(\$0.00117)	\$0.00244	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.03598
Last Change					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	1/1/21	1/1/21	1/1/03	1/1/21
G-3 Large General TOU	31	24	SOUTH	Customer Demand (kVA)	\$930.00		\$930.00									\$930.00
				Energy (kWh) - Peak	\$0.97		\$0.97				\$7.76					\$8.73
				Energy (kWh) - Low A	\$0.01387	\$0.00616	\$0.02003	\$0.00023	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02884
				Energy (kWh) - Low B	\$0.01276	\$0.00616	\$0.01892	\$0.00023	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02773
				Energy (kWh) - Peak	\$0.00883	\$0.00616	\$0.01499	\$0.00023	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02380
			CAPE	Energy (kWh) - Peak	\$0.01387	\$0.00616	\$0.02003	\$0.00023	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.03326
			CAPE	Energy (kWh) - Low A	\$0.01276	\$0.00616	\$0.01892	\$0.00023	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.03215
			CAPE	Energy (kWh) - Low B	\$0.00883	\$0.00616	\$0.01499	\$0.00023	\$0.00032	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.02822
Last Change					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	1/1/21	1/1/21	1/1/03	1/1/21

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(1) Reconciling Rates = Sum of Part B Rates

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Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
G-4 General Power	32	41	SOUTH	Customer Demand (kW)	\$6.00		\$6.00									\$6.00
				Energy (kWh)	\$1.92		\$1.92				\$2.29					\$4.21
			CAPE	Energy (kWh)	\$0.02203	\$0.01313	\$0.03516	\$0.00053	\$0.00072	(\$0.00117)	\$0.00295	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04762
Last Change					\$0.02203	\$0.01313	\$0.03516	\$0.00053	\$0.00072	(\$0.00117)	\$0.00295	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.05204
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	1/1/21	1/1/21	1/1/03	1/1/21
G-5 Commercial Space Heating (Closed)	33	88	SOUTH	Customer Energy (kWh)	\$6.00	\$0.01779	\$6.00	\$0.00064	\$0.00091	(\$0.00117)	\$0.02715	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$6.00
			CAPE	Energy (kWh)	\$0.03965	\$0.01779	\$0.05744	\$0.00064	\$0.00091	(\$0.00117)	\$0.02715	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.09440
Last Change					\$0.03965	\$0.01779	\$0.05744	\$0.00064	\$0.00091	(\$0.00117)	\$0.02715	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.09882
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	1/1/21	1/1/21	1/1/03	1/1/21
G-6 All Electric School (Closed)	34	22	SOUTH	Customer Energy (kWh)	\$30.00	\$0.00739	\$30.00	\$0.00028	\$0.00035	(\$0.00117)	\$0.02369	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$30.00
			CAPE	Energy (kWh)	\$0.01802	\$0.00739	\$0.02541	\$0.00028	\$0.00035	(\$0.00117)	\$0.02369	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.05799
Last Change					\$0.01802	\$0.00739	\$0.02541	\$0.00028	\$0.00035	(\$0.00117)	\$0.02369	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.06241
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	1/1/21	1/1/21	1/1/03	1/1/21
G-7 Optional General TOU	35	55	SOUTH	Annual												
				Customer Demand (kW)	\$10.00		\$10.00									\$10.00
				Peak kWh	\$3.68		\$3.68				\$8.91					\$12.59
				Low A kWh	\$0.02528	\$0.01382	\$0.03910	\$0.00058	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04872
				Peak kWh	\$0.01771	\$0.01382	\$0.03153	\$0.00058	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04115
			CAPE	Low A kWh	\$0.02528	\$0.01382	\$0.03910	\$0.00058	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.05314
				Peak kWh	\$0.01771	\$0.01382	\$0.03153	\$0.00058	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.04557
				Low A kWh	\$0.01771	\$0.01382	\$0.03153	\$0.00058	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.04557
				Peak kWh	\$0.01771	\$0.01382	\$0.03153	\$0.00058	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.04557
				Low A kWh	\$0.01771	\$0.01382	\$0.03153	\$0.00058	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.04557
Last Change			SOUTH	Seasonal												
				Customer Demand (kW)	\$10.00		\$10.00									\$10.00
				Peak kWh	\$3.72		\$3.72				\$3.76					\$7.48
				Low A kWh	\$0.04929	\$0.01382	\$0.06311	\$0.00058	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.07273
				Peak kWh	\$0.04145	\$0.01382	\$0.05527	\$0.00058	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06489
			CAPE	Low A kWh	\$0.04929	\$0.01382	\$0.06311	\$0.00058	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.07715
				Peak kWh	\$0.04145	\$0.01382	\$0.05527	\$0.00058	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.06931
				Low A kWh	\$0.04145	\$0.01382	\$0.05527	\$0.00058	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.06931
				Peak kWh	\$0.04145	\$0.01382	\$0.05527	\$0.00058	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.06931
				Low A kWh	\$0.04145	\$0.01382	\$0.05527	\$0.00058	\$0.00078	(\$0.00117)	\$0.00000	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.06931
S-1 Street and Security Lighting	44	C1/C3 19/80 79/81	ALL	Fixture Charge	Per Rate	\$0.01933	Per Rate	\$0.00058	\$0.00078	(\$0.00117)	\$0.01102	\$0.00250	\$0.00643	\$0.00893	\$0.00050	Per Rate
Last Change			CAPE	Energy (kWh)	Schedule	\$0.01933	Schedule	\$0.00058	\$0.00078	(\$0.00117)	\$0.01102	\$0.00250	\$0.01085	\$0.01335	\$0.00050	Schedule
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	1/1/21	1/1/21	1/1/03	1/1/21
S-2 Street and Security - Customer Owned	45	C2/C4 83/89 82/96	ALL	Customer Energy (kWh)	\$6.58	\$0.01933	\$6.58	\$0.00058	\$0.00078	(\$0.00117)	\$0.01102	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$6.58
Last Change			CAPE	Energy (kWh)	\$0.02845	\$0.01933	\$0.04778	\$0.00058	\$0.00078	(\$0.00117)	\$0.01102	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.07284
					\$0.02845	\$0.01933	\$0.04778	\$0.00058	\$0.00078	(\$0.00117)	\$0.01102	\$0.00250	\$0.01085	\$0.01335	\$0.00050	\$0.07284
					1/1/21	1/1/21	1/1/21	1/1/20	1/1/21	1/1/21	1/1/20	1/1/02	1/1/21	1/1/21	1/1/03	1/1/21

Summer Months - June thru September  
Winter Months - October thru May

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential Last change	7	ALL	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00065 7/1/20	(\$0.00192) 1/1/21	\$0.00330 1/1/21	\$0.00000 1/1/21	\$0.00330 1/1/21	\$0.02075 1/21/21
R-2 Residential Assistance Last change	8	ALL	\$0.00133 1/1/21	\$0.00478 1/1/21	\$0.00763 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00090 1/1/21	\$0.00160 1/1/21	\$0.00174 1/1/21	\$0.00065 7/1/20	(\$0.00192) 1/1/21	\$0.00330 1/1/21	\$0.00000 1/1/21	\$0.00330 1/1/21	\$0.02075 1/21/21
R-3 Residential Space Heating Last change	9	ALL	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00051 7/1/20	(\$0.00151) 1/1/21	\$0.00259 1/1/21	\$0.00000 1/1/21	\$0.00259 1/1/21	\$0.01699 1/21/21
R-4 Residential Space Heating Assistance Last change	10	ALL	\$0.00127 1/1/21	\$0.00376 1/1/21	\$0.00601 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00071 1/1/21	\$0.00126 1/1/21	\$0.00167 1/1/21	\$0.00051 7/1/20	(\$0.00151) 1/1/21	\$0.00259 1/1/21	\$0.00000 1/1/21	\$0.00259 1/1/21	\$0.01699 1/21/21
G-1 General Service Last change	11	BOST	\$0.00133 1/1/21	\$0.00531 1/1/21	\$0.00848 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00100 1/1/21	\$0.00178 1/1/21	\$0.00175 1/1/21	\$0.00072 7/1/20	(\$0.00213) 1/1/21	\$0.00369 1/1/21	\$0.00000 1/1/21	\$0.00369 1/1/21	\$0.02267 1/21/21
G-2 General Service Last change	12	BOST	\$0.00066 1/1/21	\$0.00340 1/1/21	\$0.00543 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.00114 1/1/21	\$0.00087 1/1/21	\$0.00046 7/1/20	(\$0.00136) 1/1/21	\$0.00236 1/1/21	\$0.00000 1/1/21	\$0.00236 1/1/21	\$0.01432 1/21/21
G-3 General Service Last change	13	BOST	\$0.00045 1/1/21	\$0.00212 1/1/21	\$0.00339 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00040 1/1/21	\$0.00071 1/1/21	\$0.00059 1/1/21	\$0.00029 7/1/20	(\$0.00085) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.00928 1/21/21
T-1 General Service Optional Time-of-Use (Closed) Last change	14	BOST	\$0.00133 1/1/21	\$0.00531 1/1/21	\$0.00848 1/1/21	\$0.00003 1/1/21	\$0.00070 1/1/21	\$0.00001 1/1/21	\$0.00100 1/1/21	\$0.00178 1/1/21	\$0.00175 1/1/21	\$0.00072 7/1/20	(\$0.00213) 1/1/21	\$0.00369 1/1/21	\$0.00000 1/1/21	\$0.00369 1/1/21	\$0.02267 1/21/21
T-2 General Service Time-of-Use Last change	15	BOST	\$0.00066 1/1/21	\$0.00340 1/1/21	\$0.00543 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00064 1/1/21	\$0.00114 1/1/21	\$0.00087 1/1/21	\$0.00046 7/1/20	(\$0.00136) 1/1/21	\$0.00236 1/1/21	\$0.00000 1/1/21	\$0.00236 1/1/21	\$0.01432 1/21/21
WR MWRA Last Change	16	BOST	\$0.00045 1/1/21	\$0.00212 1/1/21	\$0.00339 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00040 1/1/21	\$0.00071 1/1/21	\$0.00059 1/1/21	\$0.00029 7/1/20	(\$0.00085) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.00928 1/21/21
G-0 General (Non-Demand) Last Change	18	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00037 7/1/20	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01215 1/21/21
G-1 General Last Change	19	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00037 7/1/20	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01215 1/21/21

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PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-2 Large General TOU Secondary Service <i>Last Change</i>	20	CAMB	\$0.00059 1/1/21	\$0.00187 1/1/21	\$0.00299 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00035 1/1/21	\$0.00063 1/1/21	\$0.00077 1/1/21	\$0.00025 7/1/20	(\$0.00075) 1/1/21	\$0.00130 1/1/21	\$0.00000 1/1/21	\$0.00130 1/1/21	\$0.00871 1/21/21
G-3 Large General TOU 13.8 kV Service <i>Last Change</i>	21	CAMB	\$0.00047 1/1/21	\$0.00108 1/1/21	\$0.00172 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00020 1/1/21	\$0.00036 1/1/21	\$0.00061 1/1/21	\$0.00015 7/1/20	(\$0.00043) 1/1/21	\$0.00075 1/1/21	\$0.00000 1/1/21	\$0.00075 1/1/21	\$0.00562 1/21/21
G-4 Optional General TOU <i>Last Change</i>	22	CAMB	\$0.00110 1/1/21	\$0.00183 1/1/21	\$0.00292 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00034 1/1/21	\$0.00061 1/1/21	\$0.00145 1/1/21	\$0.00025 7/1/20	(\$0.00073) 1/1/21	\$0.00128 1/1/21	\$0.00000 1/1/21	\$0.00128 1/1/21	\$0.00976 1/21/21
G-5 Commercial Space Heating (Closed) <i>Last Change</i>	23	CAMB	\$0.00138 1/1/21	\$0.00217 1/1/21	\$0.00347 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00041 1/1/21	\$0.00073 1/1/21	\$0.00180 1/1/21	\$0.00030 7/1/20	(\$0.00087) 1/1/21	\$0.00147 1/1/21	\$0.00000 1/1/21	\$0.00147 1/1/21	\$0.01157 1/21/21
G-6 Optional General TOU (Non-Demand) (Closed) <i>Last Change</i>	24	CAMB	\$0.00078 1/1/21	\$0.00272 1/1/21	\$0.00434 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00051 1/1/21	\$0.00091 1/1/21	\$0.00102 1/1/21	\$0.00037 7/1/20	(\$0.00109) 1/1/21	\$0.00188 1/1/21	\$0.00000 1/1/21	\$0.00188 1/1/21	\$0.01215 1/21/21
G-1 General <i>Last Change</i>	29	SOUTH	\$0.00102 1/1/21	\$0.00303 1/1/21	\$0.00484 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00102 1/1/21	\$0.00133 1/1/21	\$0.00041 7/1/20	(\$0.00122) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01382 1/21/21
G-2 Medium General TOU <i>Last Change</i>	30	SOUTH	\$0.00067 1/1/21	\$0.00194 1/1/21	\$0.00310 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00037 1/1/21	\$0.00065 1/1/21	\$0.00088 1/1/21	\$0.00026 7/1/20	(\$0.00078) 1/1/21	\$0.00135 1/1/21	\$0.00000 1/1/21	\$0.00135 1/1/21	\$0.00915 1/21/21
G-3 Large General TOU <i>Last Change</i>	31	SOUTH	\$0.00047 1/1/21	\$0.00123 1/1/21	\$0.00196 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00023 1/1/21	\$0.00041 1/1/21	\$0.00062 1/1/21	\$0.00017 7/1/20	(\$0.00049) 1/1/21	\$0.00085 1/1/21	\$0.00000 1/1/21	\$0.00085 1/1/21	\$0.00616 1/21/21
G-4 General Power <i>Last Change</i>	32	SOUTH	\$0.00109 1/1/21	\$0.00280 1/1/21	\$0.00446 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00053 1/1/21	\$0.00094 1/1/21	\$0.00142 1/1/21	\$0.00038 7/1/20	(\$0.00112) 1/1/21	\$0.00191 1/1/21	\$0.00000 1/1/21	\$0.00191 1/1/21	\$0.01313 1/21/21
G-5 Commercial Space Heating (Closed) <i>Last Change</i>	33	SOUTH	\$0.00195 1/1/21	\$0.00354 1/1/21	\$0.00565 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00067 1/1/21	\$0.00119 1/1/21	\$0.00256 1/1/21	\$0.00048 7/1/20	(\$0.00142) 1/1/21	\$0.00245 1/1/21	\$0.00000 1/1/21	\$0.00245 1/1/21	\$0.01779 1/21/21
G-6 All Electric School (Closed) <i>Last Change</i>	34	SOUTH	\$0.00083 1/1/21	\$0.00135 1/1/21	\$0.00215 1/1/21	\$0.00001 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00025 1/1/21	\$0.00045 1/1/21	\$0.00109 1/1/21	\$0.00018 7/1/20	(\$0.00054) 1/1/21	\$0.00092 1/1/21	\$0.00000 1/1/21	\$0.00092 1/1/21	\$0.00739 1/21/21

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-7 Optional General TOU <i>Last Change</i>	35	SOUTH	\$0.00102 1/1/21	\$0.00303 1/1/21	\$0.00484 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00102 1/1/21	\$0.00133 1/1/21	\$0.00041 7/1/20	(\$0.00122) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01382 1/21/21
S-1 Street and Security Lighting <i>Last Change</i>	44	ALL	\$0.00341 1/1/21	\$0.00302 1/1/21	\$0.00483 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00101 1/1/21	\$0.00447 1/1/21	\$0.00041 7/1/20	(\$0.00121) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01933 1/21/21
S-2 Street and Security - Customer Owned <i>Last Change</i>	45	ALL	\$0.00341 1/1/21	\$0.00302 1/1/21	\$0.00483 1/1/21	\$0.00002 1/1/21	\$0.00070 1/1/21	\$0.00000 1/1/21	\$0.00057 1/1/21	\$0.00101 1/1/21	\$0.00447 1/1/21	\$0.00041 7/1/20	(\$0.00121) 1/1/21	\$0.00210 1/1/21	\$0.00000 1/1/21	\$0.00210 1/1/21	\$0.01933 1/21/21



NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

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PART C - BASIC SERVICE \*

All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS										
Sector	Rate Class	Type	Zone	01-Jan-21	01-Feb-21	01-Mar-21	01-Apr-21	01-May-21	01-Jun-21	Last Change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.11795	\$0.11795	\$0.11795	\$0.11795	\$0.11795	\$0.11795	1/1/21
		Variable	ALL	\$ 0.12643	\$0.13073	\$0.11685	\$0.11327	\$0.10833	\$0.09941	1/1/21
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$ 0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.11086	1/1/21
		Variable	ALL	\$ 0.12154	\$0.12209	\$0.10791	\$0.10064	\$0.09660	\$0.09355	1/1/21
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.11336	\$0.11336	\$0.11336				1/1/21
		Variable	NEMA	\$ 0.11537	\$0.11562	\$0.10477				1/1/21
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.10662	\$0.10662	\$0.10662				1/1/21
		Variable	SEMA	\$ 0.10989	\$0.10991	\$0.10054				1/1/21
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.11086	\$0.11086	1/1/21
		Variable	ALL	\$ 0.12154	\$0.12209	\$0.10791	\$0.10064	\$0.09660	\$0.09355	1/1/21

\* Includes the Basic Service Cost Adjustment of \$0.00093 and NSTAR Green Basic Service Cost Adjustment of \$0.00019