

**INTERCONNECTION OF DISTRIBUTED GENERATION**  
**New Hampshire Projects Only**



**Generating Facility Pre-Application Report Form**

Interconnecting Customer Name (print): \_\_\_\_\_

Contact Person: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Telephone (Daytime): \_\_\_\_\_ (Evening): \_\_\_\_\_

Facsimile Number: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

**System Installer Contact Information**

Name (print): \_\_\_\_\_

Contact Person: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Telephone (Daytime): \_\_\_\_\_ (Evening): \_\_\_\_\_

Facsimile Number: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

**Facility Information:**

1) Proposed Facility Location (*street address with cross streets, including town, a Google Map still picture and GPS coordinates. Describe the proposed interconnection point, e.g. pole #, if known*):

\_\_\_\_\_

2) Generation Type: \_\_\_\_\_

3) Size (ACkW): \_\_\_\_\_

4) Single or Three Phase Generator Configuration: \_\_\_\_\_

5) Stand-alone (no on-site load, not including station service or parasitic load)?  Yes  No

6) If there is existing service at the Proposed Facility site, provide:  
Interconnecting Customer Account Number \_\_\_\_\_

7) Is new service or service upgrade needed?  Yes  No

## **Pre-Application Report (to be completed by Eversource – New Hampshire)**

Note: Eversource will not provide any cost estimates of system upgrades that may be associated with a project in the pre-application phase.

*Disclaimer: To the extent Eversource has identified the substation /area bus, bank or circuit likely to serve the proposed Point of Interconnection, this selection does not necessarily indicate that, after application of the screens and/or detailed study, this would be the circuit to which the project ultimately connects. The pre-application report is non-binding, does not confer any rights, and the customer (or developer) must still successfully apply to interconnect to the Eversource's system.*

*The information provided in pre-application reports shall be used for informational purposes only. Eversource will not be held liable if information in the report is no longer accurate or is superseded by information prepared as part of the formal application review process.*

Project Name, ID# and Point of Interconnection:

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- 1) Total capacity (in MW) of substation/area bus, bank or circuit based on normal or operating ratings likely to serve the proposed POI.
- 2) Existing aggregate generation capacity (in MW) interconnected to a substation/area bus, bank or circuit (i.e. amount of generation online) likely to serve the proposed POI.
- 3) Aggregate queued generation capacity (in MW) for a substation/area bus, bank or circuit (i.e. amount of generation in the queue) likely to serve the proposed POI.
- 4) Available capacity (in MW) of substation/area bus or bank and circuit likely to serve the proposed POI (i.e. total capacity less the sum of existing aggregate generation capacity and aggregate queued generation capacity).
- 5) Substation nominal distribution voltage and/or transmission nominal voltage if applicable.
- 6) Nominal distribution circuit voltage at the proposed POI.
- 7) Approximate circuit distance between the proposed POI and the substation.
- 8) Relevant line section(s) actual or estimated peak load and minimum load data, including daytime minimum load and absolute minimum load, when available.
- 9) Number and rating of protective devices and number and type (standard, bi-directional) of voltage regulating devices between the proposed POI and the substation/area. Identify whether the substation has a load tap changer.
- 10) Number of phases available at the proposed POI. If a single phase, distance from the three-phase circuit.
- 11) Limiting conductor ratings from the proposed POI to the distribution station.
- 12) Whether or not POI is located on a spot network, grid network, or radial supply.
- 13) Based on proposed POI, existing or known constraints such as, but not limited to, electrical dependencies at that location, short circuit interrupting capacity issues, power quality or stability issues on the circuit, capacity constraints, or secondary networks.